UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, D.C. 20549 FORM 10-0

(Mark One)

X QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE - --- ACT OF 1934

For the quarterly period ended June 30, 2000 $\,$

OR

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from

to

Commission file number

1-13883

CALIFORNIA WATER SERVICE GROUP

_ ______

(Exact name of registrant as specified in its charter)

Delaware

77-0448994

(Sate or other jurisdiction of incorporation or organization)

(I.R.S. Employer identification No.)

of incorporation or organization

1720 North First Street, San Jose, CA. 95112

(Address of principal executive offices) (Zip Code)

1-408-367-8200

(Registrant's telephone number, including area code)

Not Applicable (Former name, former address and former fiscal year, if changed since last report)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15 (d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes X No

APPLICABLE ONLY TO ISSURERS INVOLVED IN BANKRUPTCY PROCEEDINGS DURING THE PRECEDING FIVE YEARS

Indicate by check mark whether the registrant has filed all documents and reports required to be filed by Sections 12, 13 or 15(d) of the Securities Exchange Act of 1934 subsequent to the distribution of securities under a plan confirmed by a court. Yes No

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APPLICABLE ONLY TO CORPORATE ISSUERS:

Indicate the number of shares outstanding of each of the issuer's classes of common stock, as of the latest practicable date. Common shares outstanding as of July 27, 2000 - 15,145,866. This form 10-Q contains a total of 13 pages.

PART I FINANCIAL INFORMATION

Item 2

MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

FORWARD LOOKING STATEMENTS

This Form 10-Q filing of California Water Service Group (Company) contains forward looking statements. The forward looking statements are intended to qualify for the "safe harbor" established by the Private Securities Litigation Reform Act of 1995. Forward looking statements generally contain words or phrases such as anticipates, assumes, believes, expects, estimates,

projects and based on management's judgement. Statements that describe goals, objectives, plans or expectations are also forward looking. Actual results may vary materially from what is contained in a forward looking statement. Factors which may cause a different than expected or anticipated result include regulatory commission decisions, new legislation, litigation settlements, increases in supplier prices, the adequacy of water supplies, changes in environmental compliance requirements, acquisitions, changes in customer water use patterns and the impact of weather on operating results.

PRESENTATION

Prior period financial and operating amounts have been restated to give retroactive effect to the Company's merger with Dominguez Services Corporation (Dominguez) which was completed in the current quarter and the two Washington state mergers that were completed in the quarter ended December 31, 1999. Each of the mergers was completed under pooling-of-interest accounting rules.

DOMINGUEZ MERGER

The merger between the Company and Dominguez was completed on May 25, 2000 after receiving California Public Utilities Commission (Commission) approval. Dominguez shareholders received 1.38 Company common shares for each Dominguez share owned. A total of 2,210,254 new common shares were issued to complete the transaction. For 1999, Dominguez reported net income of \$2,052,000 on revenue of \$28,497,000 from approximately 40,000 customers. At December 31, 1999, Dominguez' total assets were \$57,889,000.

At the time of the merger, Dominguez became a district of California Water Service Company (Cal Water). A team consisting of representatives from the two companies worked to accomplish a smooth transition. To maximize operating efficiencies, the Company is moving forward to consolidate the Dominguez, Hermosa-Redondo and Palos Verdes district operations at a single location.

RESULTS OF SECOND QUARTER OPERATIONS

Second quarter net income was \$5,753,000, equivalent to \$0.38 per common share. This represents a \$0.02 decrease from the \$0.40 earned in last year's second quarter.

Operating results for the current quarter in comparison to last year's second quarter were negatively impacted by Dominguez merger transaction expenditures and the lack of gains from real estate sales this year. Combined these two items accounted for \$0.09 per share in lower earnings. The Dominguez merger expenses incurred in the current quarter had a negative impact of \$0.07 per share. In the second quarter of 1999, real estate sales contributed \$0.02 per share to earnings. Both of these items are discussed in more detail below.

Operating revenue increased \$6,731,000 to \$65,963,000. There was little rainfall in either year, however, somewhat warmer weather this year caused an increase in customer usage throughout the service territories. Average revenue per customer increased \$13.65 or 10%. 5,200 new customers were added in the last twelve months. A breakdown of the increase in operating revenue is presented in the following table:

Increased consumption Rate increases	\$5,787,000 457,000
Usage by new customers	487,000
Net revenue increase	\$6,731,000

Total operating expenses were \$56,986,000 in 2000 versus \$50,792,000 in 1999, a 12% increase.

Water production costs, which are the largest components of total operating expenses, include purchased water, purchased power and pump taxes. They accounted for 46% of total operating expenses and increased 15% compared to last year. Well production provided 53% of the supply with 46% purchased from wholesale suppliers and the remaining 1% obtained from the San Francisco Peninsula watershed. The components of water production costs for the second quarter and the changes from last year are shown in the table below:

	=========	
Total	\$26,334,000	\$3,449,000
Pump taxes	2,063,000	110,000
Purchased power	3,940,000	389,000
Purchased water	\$20,331,000	\$2,950,000
	2000 Cost	Change

The purchased water increase was primarily attributable to wholesale water suppliers' rates increases and the increase in water production to supply customer usage. The three San Francisco Peninsula districts which obtain most of their supply from the San Francisco Water Department experienced a 37% rate

increase effective for water purchased in June 1999. Five other districts were impacted by wholesaler water rate increases ranging from 2% to 7% since last year's second quarter. Purchased water cost increases are generally passed on to retail customers through the balancing account procedures. Purchased power and pump taxes increased in response to additional pumping to meet customers' water usage.

Other operations expense categories increased \$2,239,000. The impact of a general wage increase, which was effective at the start of the year, additional hours worked and increases in related employee benefits expenses were significant factors in the increase. During the quarter, \$1,776,000 in Dominguez merger expenses was paid compared to \$331,000 last year. Included in the expenses were success fees paid to the investment bankers that represented the Company and Dominguez in the transaction, severance payments to certain Dominguez employees who choose not to continue employment with the Company, and legal and accounting fees.

Depreciation and amortization expense increased \$478,000 mainly due to increased depreciation expense authorized by the California Public Utilities Commission (Commission) in rate case decisions and a greater depreciable plant investment. The additional expense is reflected in customer rates. Federal and state income taxes decreased \$270,000 because of lower taxable income.

Other income and expenses was \$623,000 compared to \$1,279,000 last year. Other income in 1999 included \$596,000 in gains from the sales of two real estate parcels as part of the Company's ongoing real estate program. Work continues on completing other sales of non-operating property late this year or early next year.

RESULTS FOR THE SIX MONTHS

Net income for the six months ending June 30, 2000 was \$7,286,000, equivalent to \$0.48 per common share compared to the \$0.59 earned for the same period last year. As discussed below, the earnings comparison was impacted by Dominguez merger costs and last year's gains from the real estate program.

Operating revenue increased \$7,799,000 to \$112,689,000. The higher revenue was primarily due to increased customer usage during the second quarter. Since January 1, 2000, 1,466 new customers have been added. Average consumption per metered customer increased 9% from last year and average revenue per customer increased \$14.84 or 6%. A breakdown of the increase in operating revenue is accounted for in the following table:

Net revenue increase	\$7,799,000
Usage by new customers	905,000
Rate increases	934,000
Increased consumption	5,960,000

Total operating expenses increased 8%.

Water production was 8% more than last year. Well production provided 51% of the supply with 48% purchased from wholesale suppliers and 1% produced through a local watershed. Because of the increase in production, water production costs that include purchased water, purchased power and pump taxes were up \$3,799,000. The components of water production expense and the changes from last year are shown in the table below:

		Year to Date
	2000 Cost	Change
Purchased water	\$33,015,000	\$3,311,000
Purchased power	5,996,000	457,000
Pump taxes	3,168,000	31,000
Total	\$42,179,000	\$3,799,000
		========

In addition to water production costs, other operations expense categories increased \$3,374,000. The impact of the 3.0% general wage increase, which was effective at the start of the year, additional hours worked and increases in related employee benefits increased operating expenses. During 2000, \$1,980,000 in expenses related to the Dominguez merger were recorded. Included in the expenses were success fees paid to the investment bankers that represented the Company and Dominguez in the transaction, severance payments to certain Dominguez employees who choose not to continue employment with the Company, and legal and accounting fees. Legal fees also increased due to expenses incurred for the Delaware reincorporation. The CPUC reimbursement fee increased because of higher customer billings.

Maintenance expense were higher due to work at pump stations and more main repairs.

Depreciation and amortization expense increased due to increased depreciation expense authorized by the Commission in rate case decisions and a greater depreciable plant investment. The additional expense is reflected in customer rates.

Net other income was \$952,000 compared to \$2,498,000 last year. Other income in 2000 included \$1,144,000 from nonregulated operations. Netted against other income was \$191,000 of other expenses, which included contributions and the costs of operating and maintaining nonregulated properties. In 1999, other income included approximately \$1,200,000 in gains from the sales of non-operating properties. There were no corresponding property sales completed this year.

REGULATORY MATTERS

After several public sessions, the City of Hawthorne city council approved a rate increase for the Hawthorne water system that the Company operates under a long-term lease. The new rates, which will be effective in early August 2000, will add \$210,000 in annual revenue in the first year. Step rate increases of \$238,000 each will be effective on July 1, 2001 and 2002. Additionally, there will be a surcharge added to customer bills for a two-year period starting in August 2001 designed to produce \$448,000 in annual revenue annually.

Effective in August 2000, offset rate increases to recover increases in water production expenses will be effective in four Cal Water districts. The rate increases will generate an estimated \$1.1\$ million in additional 2000 revenue and \$2.8\$ million on an annualized basis.

Prior to its merger with the Company, Dominguez had filed a general rate increase application with the Commission. The application was unrelated to the merger. A Commission decision is expected in this year's third quarter. If the application is approved as submitted, the new rates are estimated to increase revenue by about \$1.1 million over the first twelve month period. A total of \$800,000 in additional revenue is expected from step rate increases that will be effective in the two years following the decision.

The Company's regulatory staff has completed a review of the 15 Cal Water districts that are eligible for general rate filings this year. Based on current earnings levels, projected expense increases and expected capital expenditures, applications will be filed for three districts representing about 25% of total Cal Water customers. The requested increase would provide an estimated \$4,642,000 in new revenue in 2001 and \$4,336,000 in 2002. The applications, which request a return on common equity of 10.75%, were filed in July and decisions are expected during the second quarter 2001.

Washington Water Service Company will be filing general rate applications requesting \$400,000\$ in additional revenue for its two districts during the third quarter.

LIQUIDITY

Interest expense on long-term debt decreased by \$102,000 for the second quarter as compared to 1999's second quarter. The decrease resulted from a reduction in outstanding first mortgage bonds due to sinking fund payments made in November 1999.

Short-term interest expense increased \$319,000 because of increased borrowings this year. In March 1999, the Series B senior notes were issued. The proceeds were used to reduce short-term bank borrowings and as a result also reduced short-term interest expense. At June 30, 2000, \$23.2 million was outstanding under short-term borrowing arrangements at an effective interest rate of 8%. At June 30, 1999, short-term borrowings were \$8.1 million.

The second quarter common dividend was paid on May 15, 2000 at \$0.275 per share. The \$0.275 represents a \$0.00375 or 1.4% increase in the quarterly dividend rate from last year as approved by the Board of Directors at their January meeting. Annualized, the 2000 dividend rate is \$1.10 per common share compared to \$1.085 in 1999. Based on the 12-month earnings per share at June 30, 2000, the dividend payout ratio is \$3%. At their July 19, 2000 meeting, Directors declared the third quarter dividend payable August 15, 2000.

Preferred dividends were paid in the second quarter on May 15, 2000. The regular third quarter dividend was declared by the Board, payable August 15, 2000.

During the quarter, utility plant expenditures totaled \$11,831,000 for

additions to and replacements of utility plant. The 2000 Company construction budget is \$38,000,000.

NONQUALIFIED STOCK OPTIONS

The Long Term Incentive Plan (Plan) was approved by stockholders at their 2000 annual meeting. Options were granted at the board's June 28, 2000 meeting. The options, which were granted at the New York Stock Exchange's closing price on the date of grant of \$23-1/16, are for a ten-year term and vest 25% per year during their first four years. A total of 53,500 options were granted as follows: 12,500 to the chief executive officer; 8,000 to the chairman; and, 3,000 each to 11 other officers of the Company.

WATER SUPPLY

The Company believes that its various sources of water supply are sufficient to meet customer demand for the remainder of the year. Historically, roughly half of the water source is purchased from wholesale suppliers with the other half pumped from wells. A small portion is developed through local runoff on the San Francisco Peninsula.

Storage in California reservoirs was 118% of historic average as of April 25, 2000. Groundwater levels in all districts remain adequate. An abundant mountain snowpack provides runoff to streams and reservoirs as it melts during the summer months.

ACCOUNTING PRONOUNCEMENTS

No accounting pronouncements were issued or effective during the period that would have a significant impact on the Company.

MARKET RISK

The Company does not hold, trade in or issue derivative financial instruments and therefore is not exposed to risks these instruments present.

The Company's market risk to interest rate exposure is limited because the cost of long-term financing, including interest costs, are covered in consumer water rates as approved by the Commission. The Company does not have foreign operations, therefore, it does not have a foreign currency exchange risk.

The Company's sensitivity to commodity prices is most affected by changes in purchased water and purchased power costs. Through the Commission's balancing account procedures, increases in purchased water and purchased power costs can be passed on to consumers. The Company manages other commodity price exposure through the duration and terms of its vendor contracts.

PART II OTHER INFORMATION

Item 4. Submission of Matters to a Vote of Security Holders

No matters were submitted to the stockholders that have not been previously reported. Results of stockholder voting at the April 19, 2000 annual meeting were reported in the first quarter 10Q.

PART II OTHER INFORMATION

Item 6. Exhibits and Reports on Form 8-K

- (a) Exhibits required to be filed by Item 601 of Regulation S-K.
 - Exhibit 27, Financial Data Schedule for the quarter ended June 30, 2000
- (b) An 8K was filed on June 8, 2000 to report that the merger between the Company and Dominguez Services Corporation was completed on that date. To complete the merger, the Company issued 2,210,254 shares of its common stock to Dominguez shareholders.

As a result of the merger of the Company and Dominguez effective on May 25, 2000, an 8K-A, Amendment #1, was filed on August 4, 2000 to present the Company's audited supplemental consolidated balance sheet as of December 31, 1999 and 1998, and related supplemental consolidated statements of income, common stockholders' equity and cash flows for each of the years in the three-year period ended December 31, 1999, along with the notes to the supplemental consolidated financial statements and independent auditors' report.

As a result of the merger of the Company and Dominguez effective on May 25, 2000, an 8K-A, Amendment #2, was filed on August 7, 2000 presenting unaudited pro forma condensed combined financial information for the

years ended December 31, 1999, $\,$ 1998 and 1997 and for the quarter ended March 31, 2000.

SIGNATURES

Pursuant to the requirement of the Securities and Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the authorized undersigned.

August 7, 2000

/s/ Gerald F. Feeney Gerald F. Feeney Vice President, Chief Financial Officer and Treasurer

CALIFORNIA WATER SERVICE GROUP		
CONSOLIDATED BALANCE SHEET (In thousands)	Tuno 20	Dogombor 31
(in thousands)	2000	December 31, 1999
ASSETS		
Utility plant:		
Utility plant Less depreciation and amortization	\$ 831,979 259,491	\$ 812,686 248,296
<u>-</u>		
Net utility plant	572 , 488	564,390
Current assets:		
Cash and cash equivalents	2,906	
Receivables	21,139	· ·
Unbilled revenue	9,387	· ·
Materials and supplies at average cost Taxes and other prepaid expenses	2,983 5,093	
Total current assets	41,508	
Other assets:		
Regulatory assets	37,536	
Other deferred assets	5,353 	
Total other assets	42 , 889	· ·
	\$ 656,885	\$ 645,507
	=======	=======
CAPITALIZATION AND LIABILITIES		
Capitalization: Common stock, \$.01 par value	\$ 151	\$ 151
Additional paid-in capital	49,984	
Retained earnings	144,914	
Accumulated other comprehensive loss	(517)	
Total common stockholders' equity	194,532	
Preferred stock	3,475	· ·
Long-term debt, less current maturities	169,472	
Total capitalization	367 , 479	366,925
Current liabilities:	2 (51	2 747
Current maturities of long-term debt Short-term borrowings	2,651	2,747 13,999
Accounts payable	27,537	26,748
Accrued expenses and other liabilities	18,881	19,217
Total current liabilities	72,264	62,711
Unamortized investment tax credits	3,089	3,096
Deferred income taxes	26,457	25,796
Regulatory and other liabilities	22,797	22,544
Advances for construction	105,949	105,556
Contributions in aid of construction	58,850 	58 , 879
	\$ 656,885	\$ 645,507
	=======	=======

CONSOLIDATED STATEMENT OF INCOME (In thousands, except per share data)

For the three months			
	ended:	2000	
Operating revenue		\$65 , 963	\$59 , 232
Operating expenses:			
Operation	ns	44,019	38,331
Maintena		2.202	2 402
Deprecia-	tion and amortization	4,742	4,264
Income ta		3,387	3 , 657
Property	and other taxes	2,446	2 , 137
	Total operating expenses		50 , 792
	Net operating income	8 , 977	8,440
Other income and expen	nses, net	623	1,279
	Income before interest expense	9,600	9,719
Interest expense: Long-term	n debt interest	2 212	3,415
Other in	terest	3,313 534	215
Other in		534	215
Other in	Total interest expense	534	215
Other in		534 3,847 \$ 5,753	215 3,630 \$ 6,089
		534 3,847 	215 3,630 \$ 6,089
	Total interest expense	534 3,847 \$ 5,753	215 3,630 \$ 6,089
Net income	Total interest expense	534 3,847 \$ 5,753	\$ 6,089 ====================================
Net income Basic and diluted earn of common	Total interest expense nings per share n stock	\$ 5,753 =====	215 3,630 \$ 6,089
Net income Basic and diluted earn of common	Total interest expense nings per share n stock	\$ 5,753 ====== \$ 0.38 =====	\$ 6,089 \$ 0.40 ====================================
Net income Basic and diluted earn of common	Total interest expense nings per share n stock mon shares	\$ 5,753 \$ 0.38 	\$ 6,089 \$ 0.40 ====== 15,090 15,092

See accompanying notes to condensed consolidated financial statements.

CALIFORNIA WATER SERVICE GROUP CONSOLIDATED STATEMENT OF INCOME (In thousands, except per share data)

For the six months ended:		June 30, 1999
Operating revenue	\$112 , 689	\$104,890
Operating expenses:		
Operations Maintenance Depreciation and amortization Income taxes Property and other taxes Total operating expenses	5,144 9,213 4,338 4,705	68,237 4,744 8,726 5,194 4,348 91,249
Net operating income	13,878	13,641
Other income and expenses, net		2,498
Income before interest expen	se 14,830	16 , 139
Interest expense: Long-term debt interest Other interest		6 , 487
other interest		

Total interest expense	7,544 	7 , 182
Net income	\$ 7,286 =====	\$ 8,957 =====
Basic and diluted earnings per share of common stock	\$ 0.48	
Average number of common shares outstanding - basic	15,106	
- diluted	15,148 ======	15,094
Dividends per share of common stock		\$ 0.5425
See accompanying notes to condensed consolidated financi	al statements.	
CALIFORNIA WATER SERVICE GROUP CONSOLIDATED STATEMENT OF INCOME (In thousands, except per share data)		
For the twelve months ended:	June 30, 2000	June 30, 1999
Operating revenue		\$227,017
Operating expenses:		
Operations Maintenance		145,166 9,545
Depreciation and amortization	9,909 17,733	
Income taxes Property and other taxes	12,659 9,496	13,334 8,865
Total operating expenses		193,811
Net operating income	32,859	33,206
Other income and expenses, net		3,534
Income before interest expense	34,826	36,740
Interest expense:		
Long-term debt interest Other interest	13,226 1,300	12,504 1,417
Total interest expense	14,526	13,921
Net income	\$ 20,300 =====	\$ 22,819 =====
Basic and diluted earnings per share		
of common stock	\$ 1.33 ======	\$ 1.51 ======
Average number of common shares outstanding - basic	15 , 098	15,051
- diluted	====== 15 , 150	
Dividends per share of common stock	======= \$ 1.0925 =======	•
See accompanying notes to condensed consolidated financi		
CALIFORNIA WATER SERVICE GROUP CONSOLIDATED STATEMENT OF CASH FLOWS For the six months ended		
(In thousands)		
	June 30, 2000	June 30, 1999
Operating activities Net income	\$ 7 , 286	
Adjustments to reconcile net income to net cash provided by operating activities: Depreciation and amortization	9,213	8,726
-	•	•

Deferred income taxes, investment tax credits regulatory assets and liabilities, net Changes in operating assets and liabilities:	812	2 , 757
Receivables	(2.029)	(3,660)
Unbilled revenue		(2,067)
Accounts payable		7,194
Other current liabilities		(1,100)
Other changes, net	42	30
Net adjustments	7,303	11,880
Net cash provided by operating activities		20,837
Investing activities:		
Utility plant expenditures	(18,006)	(17,539)
Financing activities:		
Net short-term borrowings	•	(14,852)
Net long-term debt	510	19,959
Issuance of common stock	644	
Advances for construction	2,827	3 , 293
Refunds of advances for construction	(2,016)	(2,000)
Contributions in aid of construction	765	1,279
Dividends paid	(7,982)	(7,671)
Net cash provided by financing activities	3,944	8
Change in cash and cash equivalents	527	3,306
Cash and cash equivalents at beginning of period	2,379	1,760
Cash and cash equivalents at end of period	\$ 2,906	
	======	======

See accompanying notes to condensed consolidated financial statements.

Notes to Condensed Consolidated Financial Statements

The Merger between California Water Service Group (Company) and Dominguez Services Corporation (Dominguez) was completed on May 25, 2000. Dominguez' primary operations are as a regulated water utility. The merger was accounted for as a pooling of interests. Accordingly, the Company's interim financial statements and footnotes presented in this report have been restated to include the accounts and results of Dominguez as if the merger had been completed as of the beginning of the earliest period presented. Certain reclassifications were made to the historic financial statements of the companies to conform presentation.

<TABLE>

2. To complete the Merger with Dominguez, the Company issued 2,210,254 shares of its common stock to Dominguez shareholders. There were no intercompany transactions as a result of the Merger. For the periods indicated below, the Company and Dominguez reported the following items:

<CAPTION>

CMTTON			Unaudited -	In Thousands		
	3 months Ended 6-30-00	3 months Ended 6-30-99	6 months Ended 6-30-00	6 months Ended 6-30-99	12 months Ended 6-30-00	12 months Ended 6-30-99
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Revenue:						
Company	\$57 , 962	\$52 , 111	\$98,457	\$91 , 965	\$212 , 932	\$200,428
Dominguez	8,001	7,121	14,232	12,925	29,804	26,589
	\$65,963	\$59 , 232	\$112 , 689	\$104,890	\$242 , 736	\$227,017
Net income:						
Company	\$4,936	\$5,649	\$6,139	\$8,271	\$17,787	\$21,858
Dominguez	817	440	1,147	686	2,513	961
	\$5 , 753	\$6,089	\$7 , 286	\$8,957	\$20,300	\$22,819

 · | · | · | • | · | • |Dominguez previously reported the net of tax extraordinary items related to merger transaction expenses. For reporting purposes, the Company reclassified the extraordinary items into "Operating expenses" under "Operations" in the financial statements filed as part of this 10Q report. The reclassified amounts were for the: three months ended June 30, 1999, \$91,000; six months ended June 30, 2000, \$167,000; six months ended June 30, 1999, \$114,000; twelve months ended June 30, 2000, \$334,000; twelve

months ended June 30, 1999, \$0.

No adjustments were made to the Dominguez net assets to adopt the same accounting practices of the Company. Dominguez previously reported \$1,542,000 of common stock that was reclassified by the Company to paid in capital in accordance with the Company's financial statement presentation. The Company and Dominguez each had December 31 year-ends, therefore no adjustment was required to retained earnings due to a change in fiscal year-ends.

- 3. Due to the seasonal nature of the water business, the results for interim periods are not indicative of the results for a twelve month period.
- 4. The interim financial statements are unaudited. In the opinion of management, the accompanying financial statements reflect all adjustments which are necessary to provide a fair statement of the results for the periods covered. The adjustments consist only of normal recurring adjustments.
- 5. Basic earnings per share is calculated by dividing income available to common stockholders by the weighted average number of common shares outstanding during the period. Diluted earnings per share is calculated by dividing income available to common stockholders by the weighted average number of common shares outstanding and potentially dilutive shares.
- Refer to 1999 Annual Report on Form 10-K for a summary of significant accounting policies and detailed information regarding the financial statements.
- The Company operates primarily in one business segment providing water utility services.

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